#### AIR FORCE

# <u>Available</u>

Service under this schedule is available to the United States Air Force in accordance with contracts F4 8608-70-C-0155 and any appendices or revisions.

## **Monthly Rate**

#### Local Distribution Service

| Grid Access Charge   | \$120.00 / month |
|----------------------|------------------|
| Delivery Charge      | \$0.03084 / kWh  |
| Peak Capacity Charge | \$5.50 / NCP kW  |

### **Transmission Service**

| Delivery Charge      | \$0.000 / kWh  |
|----------------------|----------------|
| Peak Capacity charge | \$9.72 / CP kW |

#### **Power Generation Service**

| Energy Production Charge | \$0.04496 / kWh |
|--------------------------|-----------------|
| Peak Capacity Charge     | \$10.96 / CP kW |

### Bundled kWh and kW rates (for informational purposes only)

| Bundied Kirn and Kir rates (for informational purposes only) |                 |
|--|-----------------|
| All kWhs   | \$0.07580 / kWh |
| Peak kW – Transmission and Generations                       | \$20.68 / CP kW |
| Peak kW – Distribution                                       | \$5.50 / NCP kW |

#### Adde

If a member elects to incur an additional charge for purchase of "Renewable Energy" the charge will be \$0.003 per subscribed kWh not to exceed total monthly usage.

### **Tariff Rate Rider**

This rate schedule is subject to the Tariff Rate Rider set forth on Sheet Nos. 79, 81, 81a, and 81b.

## **Minimum Bill**

\$4,987/month.

## **Determination of Billing Demand (Non-coincident Peak Demand (NCP))**

The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

### **Power Factor Adjustment**

The member agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for members with 50 kW or more of measured demand to correct for average power factor lower than 95% and may be so adjusted for members if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 95% lagging.

## Determination of Bill Demand (Coincident Peak Demand (CP))

The billing demand shall be the maximum kilowatt demand established by the members for any period of fifteen consecutive minutes (between 12:00 p.m. and 10:00 p.m.) during the month for which the bill is rendered, as indicated or recorded by a demand meter.

Date Issued: March 1, 2024 By: Jared Routh PUBLIC SERVICE COMMISSION
APPROVED
EFFECTIVE: April 29, 2024
DOCKET NO. 10015-90-CT-24

STATE OF WYOMING