

CHURCHES, NON-PROFIT – OPTIONAL RATE

Applicable

Throughout the Cooperative's service area for qualifying members in accordance with the Cooperative's membership agreement, Bylaws, policies, regulations, and the Conditions of Service set forth herein, as well as applicable Rules of the Wyoming Public Service Commission.

Available

To all non-profit members having an installed transformer capacity of 37.5 kVA or less.

Type of Service

Single-phase, 60 hertz, at available secondary voltage.

Monthly Rate

Local Distribution Service

| | | |
|--------------------------|----------------------------------|-----------------|
| | 8 hours (1:00 p.m. to 9:00 p.m.) | Flat Rate |
| Grid Access Charge | \$41.00 / month | \$41.00 / month |
| On-Peak Delivery Charge | \$0.05348 / kWh | \$0.05348 / kWh |
| Off-Peak Delivery Charge | \$0.05348 / kWh | \$0.05348 / kWh |
| Peak Capacity Charge | \$0 / NCP kW | \$0 / NCP kW |

Transmission Service

| | | |
|----------------------|-----------------|-----------------|
| Delivery Charge | \$0.03557 / kWh | \$0.06598 / kWh |
| Peak Capacity Charge | \$0 / NCP kW | \$0 / NCP kW |

Power Generation Service

| | | |
|-----------------------------------|-----------------|-----------------|
| On-Peak Energy Production Charge | \$0.08507 / kWh | \$0.01864 / kWh |
| Off-Peak Energy Production Charge | \$0.04496 / kWh | \$0.01864 / kWh |
| Peak Capacity Charge | \$0 / NCP kW | \$0 / NCP kW |

Bundled kWh and kW rates (for informational purposes only)

| | | |
|---------------|-----------------|-----------------|
| On-Peak kWhs | \$0.17412 / kWh | \$0.13810 / kWh |
| Off-Peak kWhs | \$0.09844 / kWh | \$0.13810 / kWh |
| Peak kW | \$0 / NCP kW | \$0 / NCP kW |

Adder

If a member elects to incur an additional charge for purchase of "Renewable Energy" the charge will be \$0.003 per subscribed kWh not to exceed total monthly usage.

Tariff Rate Rider

This rate schedule is subject to the Tariff Rate Rider set forth on Sheet Nos. 79, 81, 81a, and 81b.

Minimum Monthly Charge

The minimum charge shall be the highest of the following:

1. The distribution monthly grid access charge.
2. The contract minimum in accordance with the Cooperative's line extension policy.

Determination of Billing Demand (non-coincident peak demand)

The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

Power Factor Adjustment

The member agrees to maintain a power factor of not less than 90%, and the Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor of the member is less than 90%, the member agrees, upon sixty days' written notice, to correct such power factor to 90%, or if the Cooperative shall so elect, an adjustment is made by taking the demand recorded by the meter, multiplied by 90%, and divided by the percent power factor, then subtracting the recorded demand and multiplying that result by the demand rate.