

## INDEPENDENTLY METERED STOCK WELLS – OPTIONAL RATE

### Applicable

Throughout the Cooperative's service area for qualifying members in accordance with the Cooperative's membership agreement, Bylaws, policies, regulations, and the Conditions of Service set forth herein, as well as applicable Rules of the Wyoming Public Service Commission.

### Available

To all members for farm and domestic stock wells having an installed transformer capacity of 37.5 kVA or less.

### Type of Service

Single-phase, 60 hertz, at available secondary voltage.

### Monthly Rate

#### **Local Distribution Service**

Grid Access Charge	\$38.00 / month
On-Peak Delivery Charge (1:00 p.m. – 9:00 p.m.)	\$0.01824 / kWh
Off-Peak Delivery Charge (9:01 p.m. – 12:59 p.m.)	\$0.01824 / kWh
Peak Capacity Charge	\$0 / NCP kW

#### **Transmission Service**

Delivery Charge	\$0.01947 / kWh
Peak Capacity Charge	\$0 / NCP kW

#### **Power Generation Service**

On-Peak Energy Production Charge (1:00 p.m. – 9:00 p.m.)	\$0.06695 / kWh
Off-Peak Energy Production (9:01 p.m. – 12:59 p.m.)	\$0.06695 / kWh
Peak Capacity Charge	\$0 / NCP kW

#### ***Bundled kWh and kW rates (for informational purposes only)***

On-Peak All kWhs (1:00 p.m. – 9:00 p.m.)	\$0.10466 / kWh
Off-Peak All kWhs (9:01 p.m. – 12:59 p.m.)	\$0.10466 / kWh
Peak kW	\$0 / NCP kW

**On-Peak Time** – The on-peak timeframe for this rate is 1:00 p.m. to 9:00 p.m.

**Off-Peak rates** will be charged 9:01 p.m. to 12:59 p.m. Monday through Saturday, all day on Sunday, and all day on the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

### Adder

If a member elects to incur an additional charge for purchase of "Renewable Energy" the charge will be \$0.003 per subscribed kWh not to exceed total monthly usage.

### Tariff Rate Rider

This rate schedule is subject to the Tariff Rate Rider set forth on Sheet Nos. 79, 81, 81a, and 81b.

### Minimum Monthly Charge

The minimum charge shall be the highest of the following:

1. The distribution monthly grid access charge.
2. The contract minimum in accordance with the Cooperative's line extension policy.
3. Service for stock wells will be billed on an annual basis beginning with the April billing at which time 12 months of the above monthly grid access charge will be billed. In addition, energy usage will be billed with the October billing for energy used during the previous 12 months.

### Determination of Billing Demand (non-coincident peak demand)

The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.