

MEDIUM POWER SERVICE

Applicable

Throughout the Cooperative's service area for qualifying members in accordance with the Cooperative's membership agreement, Bylaws, policies, regulations, and the Conditions of Service set forth herein, as well as applicable Rules of the Wyoming Public Service Commission.

Available

To all commercial members located adjacent to the Cooperative's three-phase lines for all types of usage having an installed transformer capacity in excess of 50 kVA and a demand capacity of at least 50 kW and less than 1,500 kW, except irrigation.

Type of Service

Single-phase, and three-phase where available, 60 hertz, at available secondary or primary voltage.

Monthly Rate

Local Distribution Service

Grid Access Charge	\$120 / month
Delivery Charge	\$0.01148 / kWh
Peak Capacity Charge	\$6.06 / NCP kW

Transmission Service

Delivery Charge	\$0.00 / kWh
Peak Capacity Charge	\$5.90 / NCP kW

Power Generation Service

Energy Production Charge	\$0.04496 / kWh
Peak Capacity Charge	\$6.49 / NCP kW

Bundled kWh and kW rates (for informational purposes only)

<i>All kWhs</i>	<i>\$0.05644 / kWh</i>
<i>Peak kW</i>	<i>\$18.45 / NCP kW</i>

Adder

If a member elects to incur an additional charge for the purchase of "Renewable Energy," the charge will be \$0.003 per subscribed kWh, not to exceed the total monthly usage.

Tariff Rate Rider

This rate schedule is subject to the Tariff Rate Rider set forth on Sheet Nos. 79, 81, 81a, and 81b.

Minimum Monthly Charge

The minimum charge shall be the highest of the following:

1. The minimum charge specified in the contract for service.
2. The distribution monthly grid access charge of \$0.75 per kVA of installed transformer capacity.
3. The distribution monthly grid access charge.

Determination of Billing Demand (non-coincident peak demand (NCP))

The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

Power Factor Adjustment

The member agrees to maintain a unity power factor as nearly as practicable. Demand charges will be adjusted for members with 50 kW or more of measured demand to correct for an average power factor lower than 95% and may be so adjusted for members if and when the Cooperative deems it necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 95% lagging.

Primary Service

- A. The demand charge only will be reduced by three percent when the member owns and maintains transformation facilities, and metering is on the low side.
- B. The demand charge will be reduced by three percent and energy by two percent when the member owns and maintains transformation facilities and metering is on the high side.