CO-GENERATION SERVICE (RATE 55)

Applicable
Throughout the Cooperative's service area for qualifying members in accordance with the Rules of the Wyoming Public Service Commission and the Terms and Conditions of Service set forth in the Cooperative's Rules and Regulations on file with the Wyoming Public Service Commission.

Available
To all members not net metered requiring over a 50kVA transformer, which installs a co-generating facility and elects to continue to utilize cooperative services either partially or in full capacity. Installed alternative peak capacity is limited to less than one (1) Megawatt (MW).

Type of Service
Single-phase or three-phase generation, 60 hertz, at available secondary voltage.

Monthly Rate
See Service Rates Summary Sheet No. 7.

Power Cost Adjustment
See Service Rates Summary Sheet No. 8 and Sheet No. 91.

Adder
If a member elects to incur an additional charge for the purchase of "Renewable Energy," the charge will be $0.003 per subscribed kWh, not to exceed total monthly usage.

Tariff Rate Rider
This rate schedule is subject to the Tariff Rate Rider set forth on Sheet Nos. 93, 93a, and 93b.

Minimum Monthly Charge
The minimum charge shall be the highest of the following:

1. The minimum charge specified in the contract for service.
2. The distribution monthly grid access charge of $0.75 per kVA of installed transformer capacity.
3. The distribution monthly grid access charge.

Determination of Billing Demand (Non-coincident Peak Demand (NCP))
The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the monthfor which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

Power Factor Adjustment
The member agrees to maintain a unity power factor as nearly as practicable. Demand charges will be adjusted for members with 50 kW or more of measured demand to correct for an average power factor lower than 95% and may be so adjusted for members if and when the Cooperative deems it necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 95% lagging.

Primary Service

A. The demand charge will only be reduced by three percent when the member owns and maintains transformation facilities, and metering is on the low side.
B. The demand charge will be reduced by three percent and energy by two percent when the member owns and maintains transformation facilities and metering is on the high side.

Conditions of Service

1. A co-generation facility shall meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories.
2. The member-generator shall, at its expense, provide lockable switching equipment capable of isolating the co-generation facility from the Cooperative's system. Such equipment shall be approved by the Cooperative and shall be accessible by the Cooperative at all times.
3. The Cooperative shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a co-generation facility or for the acts or omission of the member-generator that cause loss or injury, including death, to any third party.