LARGE POWER SERVICE TIME OF DAY 8 HOURS ON-PEAK – OPTIONAL (RATE 51)

Applicable
Throughout the Cooperative's service area for qualifying members in accordance with the Cooperative's membership agreement, Bylaws, policies, regulations, and the Conditions of Service set forth herein, as well as applicable Rules of the Wyoming Public Service Commission.

Available
To all commercial members located adjacent to the Cooperative's three-phase line for all types of usage, having an installed transformer capacity of more than 50 kVa, except irrigation.

Type of Service
Three-phase or single-phase, 60 hertz, at available secondary or primary voltage.

Monthly Rate
See Service Rates Summary Sheet No. 6.

On-Peak Time – The on-peak timeframe for this rate is 1:00 p.m. to 9:00 p.m.

Off-Peak rates will be charged from 9:01 p.m. to 12:59 p.m. Monday through Saturday, all day on Sunday, and all day on the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Power Cost Adjustment
See Service Rates Summary Sheet No. 8 and Sheet No. 91.

Adder
If a member elects to incur an additional charge for the purchase of "Renewable Energy," the charge will be $0.003 per subscribed kWh, not to exceed total monthly usage.

Tariff Rate Rider
This rate schedule is subject to the Tariff Rate Rider set forth on Sheet Nos. 93, 93a, and 93b.

Minimum Monthly Charge
The minimum charge shall be the highest of the following:

1. The minimum charge specified in the contract for service.
2. A charge of $0.75 per kVA of installed transformer capacity.
3. The distribution monthly grid access charge.

Determination of Billing Demand (Non-coincident Peak Demand (NCP))
The billing demand shall be the maximum non-coincident kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

Power Factor Adjustment
The member agrees to maintain a unity power factor as nearly as practicable. Demand charges will be adjusted for members with 50 kW or more of measured demand to correct for an average power factor lower than 95% and may be so adjusted for members if and when the Cooperative deems it necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 95% lagging.

Determination of Billing Demand (Coincident Peak Demand (CP))
The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes (between 1:00 p.m. and 9:00 p.m.) during the month for which the bill is rendered, as indicated or recorded by a demand meter (except for Sundays).

Conditions of Service
1. The Cooperative will read the meters on a monthly basis.
2. The member, prior to being signed up on this service tariff, will be required to be current with their billing.
3. The service contract may be canceled by agreement of both parties. If the contract is canceled, the member is no longer qualified to receive service under this service tariff at that location for twelve months.